

Singapore-UK Jet Zero Workshops

Workshop 2: Hydrogen

26 March 2024



Before we start...

- **No fire alarms expected**
- **Toilets**
- **Wi-Fi:**
- **Please join the conversation about today's event on social media:**
 - #UKSGEF**
 - #UKSingaporeJetZero**
 - @HyDEXMidlands**
 - @CranfieldUniversity**



Time	Agenda
10:00-10:30	Arrival & Reception (coffee/tea/ snacks)
10:30-11:00	Welcome & Introduction: Lauren Babuik (Head of Nature, Climate and Energy, British High Commission Singapore)
11:00-11:15	Welcome and overview, intent of the workshops: Professor Ron Corstanje
11:15-11:30	Overview of The Midlands Hydrogen Ecosystem: Faye McAnulla (HyDEX Programme Director)
11:30 -12:00	UK presentation on Hydrogen: Dr. Sharon George (Keele University), Dr. Sandun Dissanayake (Cranfield University), Dr. Tongtong Zhang (University of Birmingham), Prof Kumar Patchigolla (Teeside University) and Dr. Nahid Yazdani (University of Nottingham)
12:00-12:30	Singapore presentation on Hydrogen: Dr. Paul Liu (Nanyang Technological University) and Dr Wong Roong Jien (A*star)
12:30-13:30	Lunch & Networking
13:30-14:45	Roundtable Discussion (All participants)
14:45-15:15	Afternoon refreshments
15:15-15:45	General feedback and room level discussion (All participants)
15:45-16:00	Recap and closure of workshop (Professor Ron Corstanje)

Singapore UK Jet Zero Workshops

- **Green aviation** is one of the priority sectors identified in the UK-Singapore Green Economy Framework and in the UK Jet Zero strategy.
- **Creating collaboration and promotional activities for both UK and Singapore businesses and research communities**
- Establish **a comprehensive and strategic roadmap for aviation ecosystem decarbonisation**

THE UK-SINGAPORE GREEN ECONOMY FRAMEWORK → PARTNERING in INNOVATIVE GREEN GROWTH to ENABLE a NET ZERO FUTURE ←



British
High Commission
Singapore

Challenges in Aviation Decarbonization

Some Key facts and figures



Aviation's CO₂ emissions make up about **2.5%** of global totals, but is potentially much higher due to the **non-CO₂ effects**



Non-CO₂ impacts contribute **two-thirds** of aviation's net radiative forcing



By 2050, a projected **10 billion** air passengers will travel **22 trillion km** annually, generating nearly **2,000 Mt** of CO₂



From **2005 to 2019**, aviation fuel efficiency improved by **~ 39%**, but absolute emissions growth far more than efficiency gains

Why is Aviation a difficult sector to decarbonise ?



Long replacement time for aeroplane
(commercial aircraft can last between 20 to 30yrs)



Investment required for decarbonisation
(e.g., Capital expenditure on SAF production facilities is estimated at up to \$1.45 trillion over 30 years)



Bold investment and breakthroughs required in R&D



Challenges around regulatory support



Requirement for global collaboration and coordination



Passenger reluctance on the cost of decarbonisation solutions

Solutions for Jet Zero



Utilisation of alternative fuels

Sustainable Aviation Fuel (SAF)

Hydrogen (H₂)

Electric (propulsion)

Ammonia (NH₃)



Improvements in aircraft fuel efficiency

Aircraft design

Efficient engine

Lightweight materials

Improved systems



Enhancements in air traffic control & operational measures

Optimised flight planning

Dynamic airspace management

Artificial Intelligence (AI)



Strategies for non-CO₂ emission

Alternative fuel

Avoidance of Contrail cirrus formation

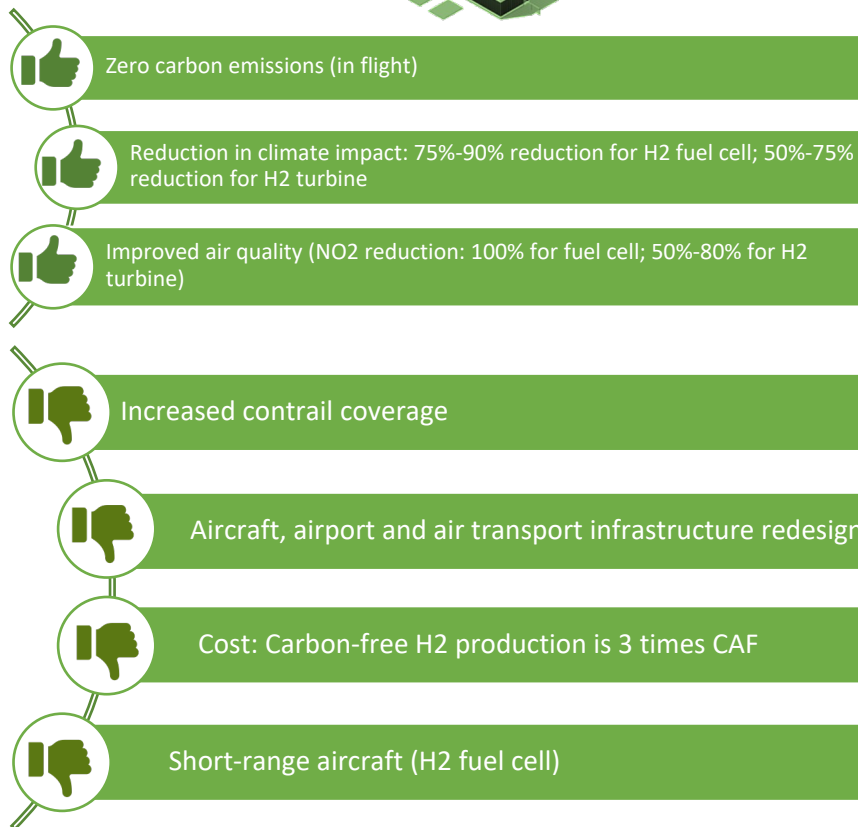
Aircraft design

Advanced engine technology

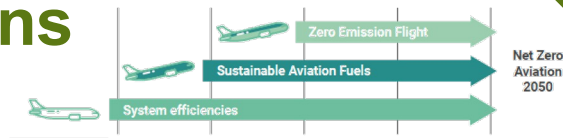
Workshop 2: Hydrogen



What: Challenges on developing the Hydrogen economy & supply chain for aviation



Workshop 3: Policy Ambitions



What: Policy ambitions contrasted onto existing and future SAF and Hydrogen technological capabilities



20% in 2030, net zero by 2050

Regulatory tools	Supply & Demand-side Actions	Collaborations
SAF mandates: 2026 - Initial target of 1% SAF usage, over 1% in 2026, and 3-5% by 2030.	Supply-side: Regional SAF feedstock study and SAF production capacity program Demand-side: Corporate Buyers' Club; Offtake Mechanism for SAF; SAF procurement mechanism	International collaboration: "green lanes, SAF experience & knowledge sharing." Industry collaboration: MOU between CAAS and Airbus (SAF & Hydrogen)



Net zero domestic and airport (2040)
Net zero UK (2050)

Regulatory tools	Direct support	Enabling activities
<ul style="list-style-type: none"> SAF mandate: 10% in UK fuel mix by 2030 (in place by 2025) UK Emission Trading Scheme (ETS) 	<ul style="list-style-type: none"> SAF infrastructure: £180 m UK SAF industry growth; £135 m Advanced Fuels Fund R&D: e.g., £12 m UK SAF clearing house; £400 m Breakthrough Energy Catalyst 	<ul style="list-style-type: none"> Five-year delivery plan Set Emissions reduction trajectory 35.4 MtCO₂ in 2030, 28.4 MtCO₂ in 2040, and 19.3 MtCO₂ in 2050

Capabilities in the HyDEX Network



The University of Birmingham

Working with Tyseley Energy Park (TEP) and other partners in the Midlands, the University of Birmingham is pioneering infrastructure solutions in renewable heat and power, energy storage and clean transport fuels in combination with advanced waste processing. TEP features a hydrogen refuelling station and integrated ammonia cracker.

The University of Nottingham

The University of Nottingham is home to world-leading expertise in powertrain research and hydrogen storage solutions, with impressive, purpose-built hydrogen laboratories situated in the Research Acceleration and Demonstration building on the Net Zero Flagship Jubilee Campus.

Our HyDEX demonstrator is focused on the development of the “Flex Fuel” engine, which has the ability to flex between hydrogen (H_2) and ammonia (NH_3) as a retrofit solution for existing heavy duty diesel engines using advanced technology.

Loughborough University

Our hydrogen research areas encompass all areas of hydrogen from production through to end use including storage, distribution, combustion, policy, economics and safety, sustainability analysis and lifecycle management.



The University of Warwick

Warwick's focus is on exploring and demonstrating how to use renewable sources to produce hydrogen. A novel green hydrogen production system has been found to be more efficient than current methods of hydrogen production. The evaluation of the technical and economic performance of this system is a core theme in its work which will upscale this innovative green hydrogen production to full commercial scale.

Aston University

Aston University specialises in the production methods needed to provide a reliable, affordable and green supply of hydrogen. With a long history in gasification and pyrolysis research, the Energy and Bioproducts Research Institute (EBRI) at Aston carries out world-leading research into new and innovative ways of converting biomass into sources of sustainable energy such as hydrogen, using thermochemical, biological and catalytic processes.



Keele University

Keele University has long been involved in hydrogen research and innovation. Using the campus as a living laboratory, the HyDEPLOY trial demonstrated that a blend of 20% hydrogen could be used in the heating network.

Capabilities in Cranfield University

Airside Hydrogen Production



Hydrogen based aviation



Environmentally friendly ways of making crop-based SAF



Mixed food-fuel cropping for SAF production by applying multi-cropping techniques.

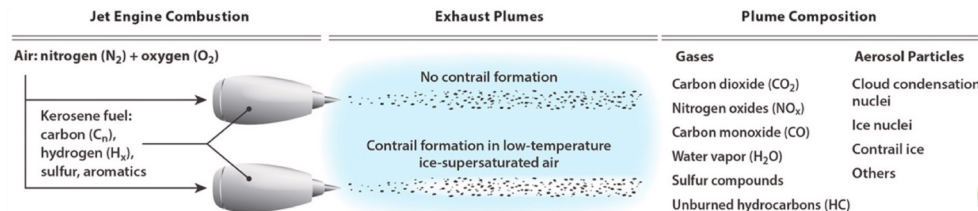
Integration of hydrogen and SAF systems in the Cranfield Global Research Airport: Airport of the future



Cranfield's 'Living Laboratory' campus and airport of the future



Reducing the climate impact of aircraft (CO₂ and non-CO₂ emissions)



Aviation CO₂ and non-CO₂ emissions, adapted from Lee et al. (2021)





Blueprint for Zero Emission Flight and Infrastructure



ENERGY
INNOVATION



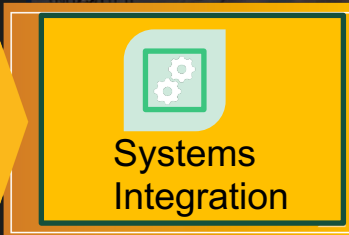
SYSTEMS
INTEGRATION



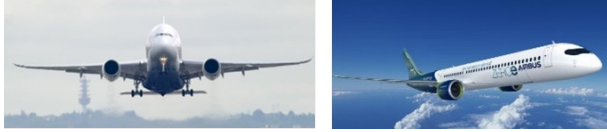
ENABLING
JET ZERO



Phase	TRL	Activity/deliverable
Research	1	Idea... basic principles investigation
	2	Concept development, core questions investigated through simulation/bench top component models
	3	Concept validation experiments/experimental core systems bench top tests
Development	4	Experimental bench top pre-prototype system in lab
	5	Small-scale prototype in relevant environment
	6	Integrated pilot scale demonstrator
Deployment/ commercialisation	7	Pre-commercial demonstrator
	8	MVP/commercial launch
	9	Commercialisation and product enhancement



Innovation Wave 1
10-15 Years
Focus: Certification



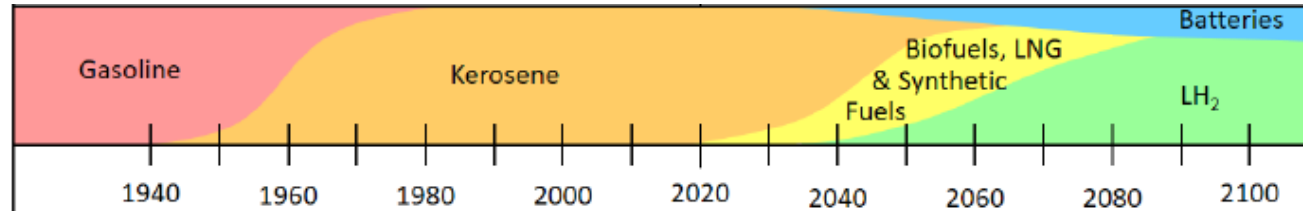
Innovation Wave 2a
20+ Years
Focus: Efficiency



Innovation Wave 2b
20+ Years
Focus: FC Certification

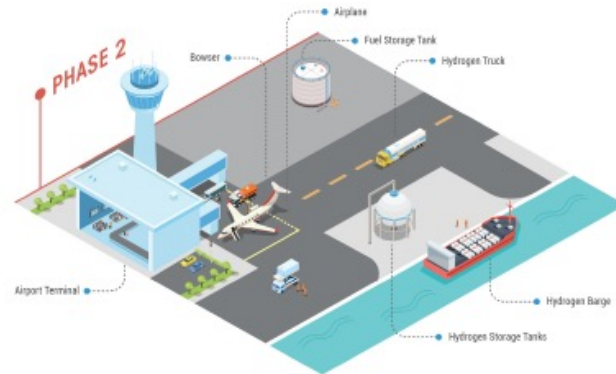


Innovation Wave 3
30+ Years
Focus: Turbo-cryo-electric

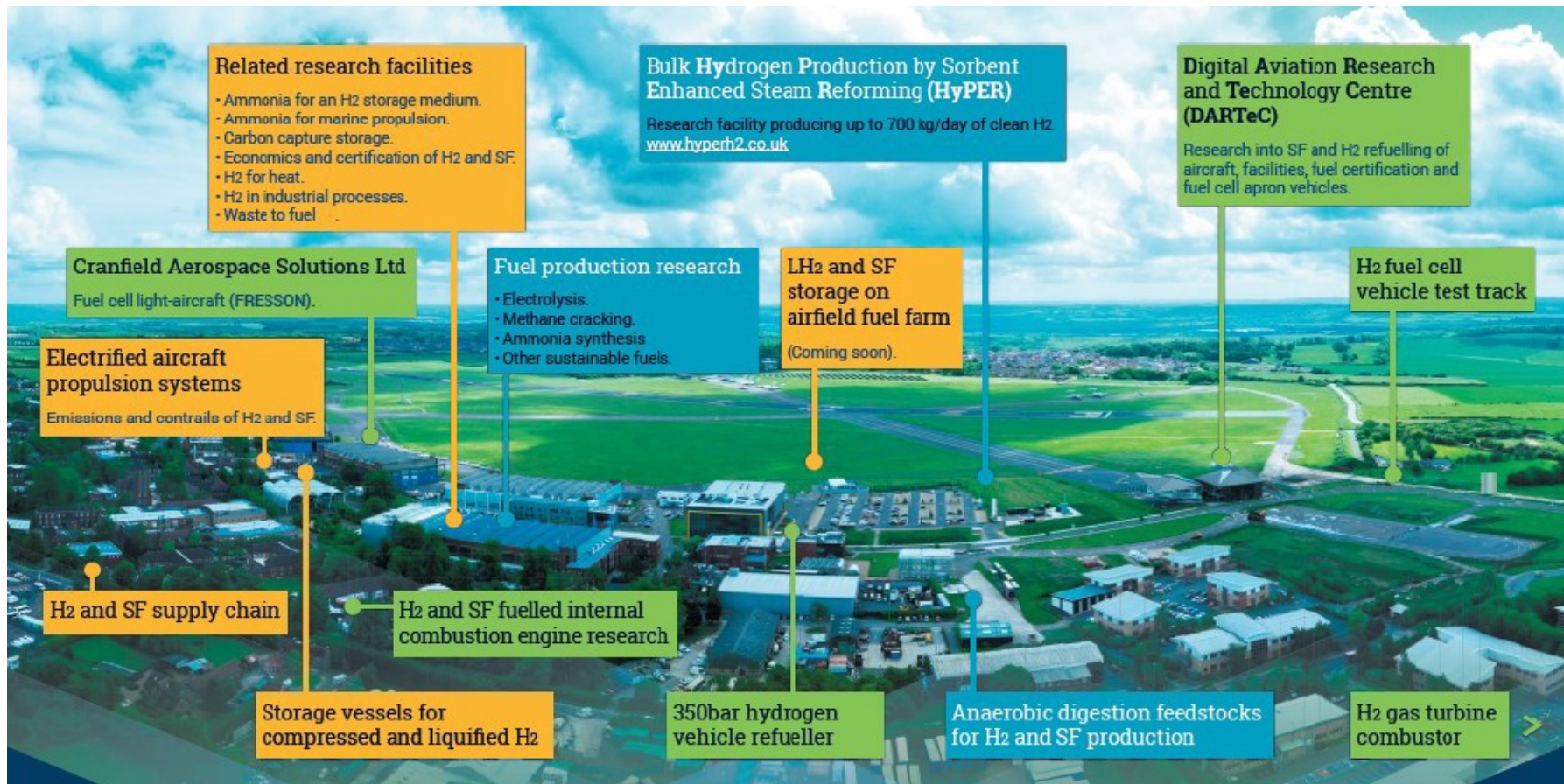


Enabling a H₂ integration ecosystem

The blue print for jet zero



Cranfield's Active Hydrogen Research Ecosystem



Feedstocks and fuel production.

Transport, storage, economics, supply chain.

End users – aerospace and road vehicles.

• H₂ = Hydrogen

• LH₂ = Liquid hydrogen

• SF = Sustainable fuels

Utilization (TRL 6-9)



Net Zero Research Airport



Cranfield
**Aerospace
Solutions**



Introducing Airbus ZEROe

Turboprop



<100
Passengers



Hydrogen
Hybrid Turboprop
Engines (x 2)



1,000+nm
Range



Liquid Hydrogen
Storage & Distribution
System

Blended-Wing Body



<200
Passengers



Hydrogen
Hybrid Turboprop
Engines (x 2)



2,000+nm
Range



Liquid Hydrogen
Storage & Distribution
System

Turbofan



AIRBUS



CAeS-7



GKN-40

How can we accelerate our journey?



With over £46 million of co-investment secured from Cranfield University and our partners, we have been awarded £24 million from UK RPIF to deliver three interrelated transformative infrastructure programmes to accelerate the journey to net zero:



ENERGY
INNOVATION

• **A new £12 million Hydrogen Integration Research Centre (HIRC):** Enabling research linking developments in hydrogen production, storage, SAF, ammonia and hydrogen refuelling for mobility to accelerate TRLs 2-4 to Enable Jet Zero



SYSTEMS
INTEGRATION

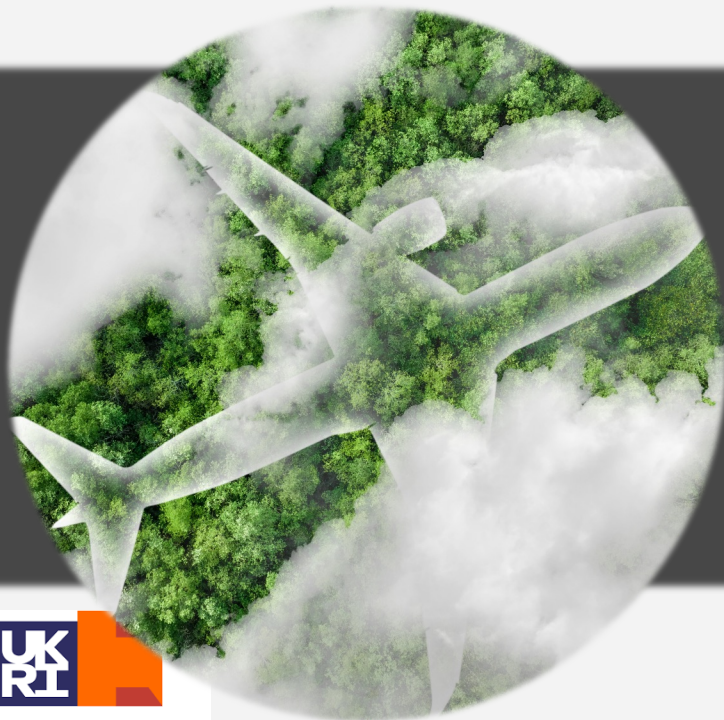
• **A £9 million investment in hydrogen gas turbine combustor testbed.** Hydrogen testbed that will enable hydrogen transition for aviation; to accelerate this expansion and modernisation is required to accelerate TRLs 4-6 to Enable Jet Zero



ENABLE JET ZERO

• **A £22 million investment in the Global Research Airport to drive net zero mobility.** Development and co-location of multiple fuels on one airport . TRLs 6-9 to Enable Jet Zero





UK Presentation on Hydrogen

Hydrogen Capabilities in the UK

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The Midlands Hydrogen Ecosystem

Faye McAnulla (HyDEX Programme Director)



British
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Singapore

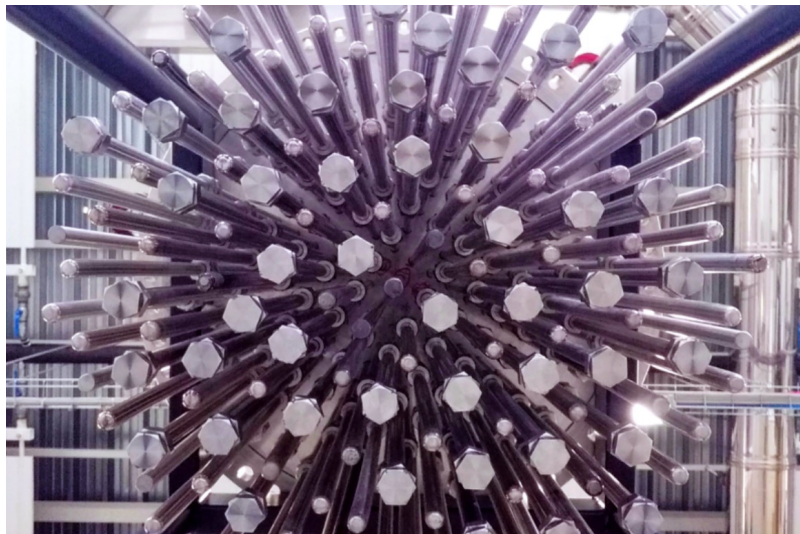
The Midlands Hydrogen Ecosystem

- Worcester-Bosch, Baxi and Cadent (hydrogen boilers and gas networks),
- Intelligent Energy (fuel cells),
- Alstom and Porterbrook (hydrogen trains),
- Toyota (hydrogen vehicles),
- Horiba-MIRA (vehicle test and host of R&D cluster),
- Caterpillar, Faun Zoeller and JCB (heavy vehicles),
- DVNGL, BSI, Cenex (established low carbon transport consultancy),
- Equans (District Heating Networks), SSE, Progressive Energy
- ITM Power nearby, Siemens and ENGIE are also working closely with regional partners in next-generation hydrogen production and storage.





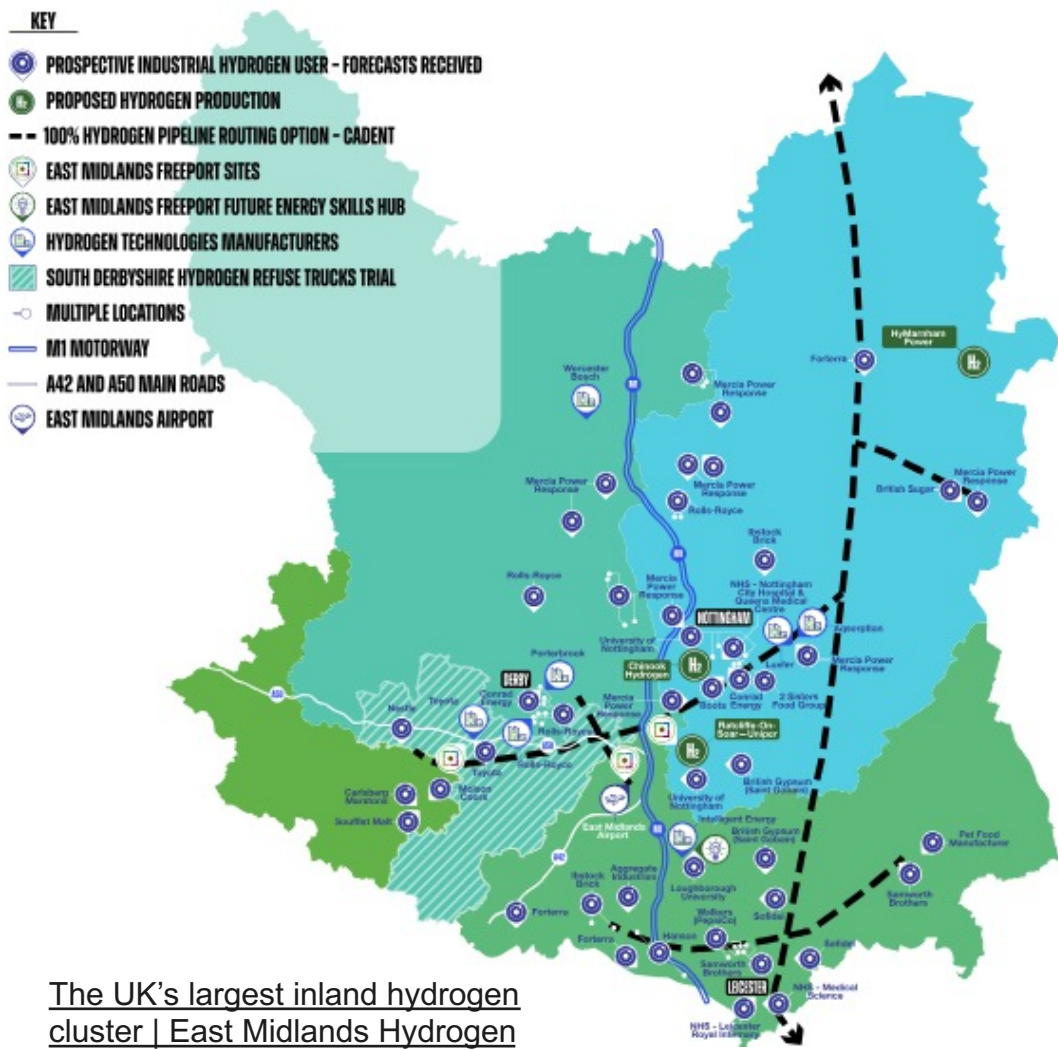
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East Midlands Hydrogen

- Cluster of hydrogen demand forecasts from around 70 industrial sites in the Nottinghamshire, Derbyshire and northern Leicestershire regions
- Major hydrogen pipeline
- More than 10TWh of hydrogen by 2040 in total, with carbon savings of 1.9 MT/yr (= 860,000 homes)





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Tyseley Energy Park, Birmingham



TCR500 Demonstrator Hohenberg Germany

- Successful Conversion of 2000 tonnes of Sewage Sludge
- 200 tonnes of Green Diesel Produced
- 30 Tonnes of Green H₂ Produced
- Total Operating time 4000 Hours Continuous
- TRL 7-8

Next step – looking for investment to develop commercial site Tyseley Energy Park, Birmingham.



HyDEX Demonstrators

Flex Dual-Fuel Heavy-Duty
Engine

H₂, NH₃ ... and more!



University of
Nottingham

UK | CHINA | MALAYSIA

MAHLE
Powertrain



Decarbonisation via
Dual-Fuel Operation

**100% Diesel
Operation Possible!**



Funded by



Research
England

Delivered by



Supported by



Regional focus, national impact, internationally networked

HyNet
North West



Enable large-scale
renewables integration
and power generation

Act as a buffer to
increase energy
network resilience

Distribute energy
across sectors and
regions

Decarbonise, Production,
Transport, Heating and cooling
Industrial processes

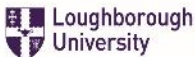
ERA UNIVERSITY PARTNERS



UNIVERSITY OF
BIRMINGHAM



Keele
UNIVERSITY



University of
Nottingham
UK, CHINA, MALAYSIA



MANUFACTURING



SIEMENS
Ingenuity for life



REGIONAL POLICY & SKILLS



Coventry & Warwickshire



HEATING

Cadent
Your Gas Network

centrica

EQUANS



SIEMENS
Ingenuity for life

WORCESTER
BOSCH



uni
per

PRODUCTION

H₂

TRANSPORT



SIEMENS
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FAUN
CIRCUMFLEX GROUP

ZOELLER



INTERNATIONAL
ACADEMIC
PARTNERS

Hydrogen Capabilities in the UK

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Keele Smart Hydrogen Network Demonstrator

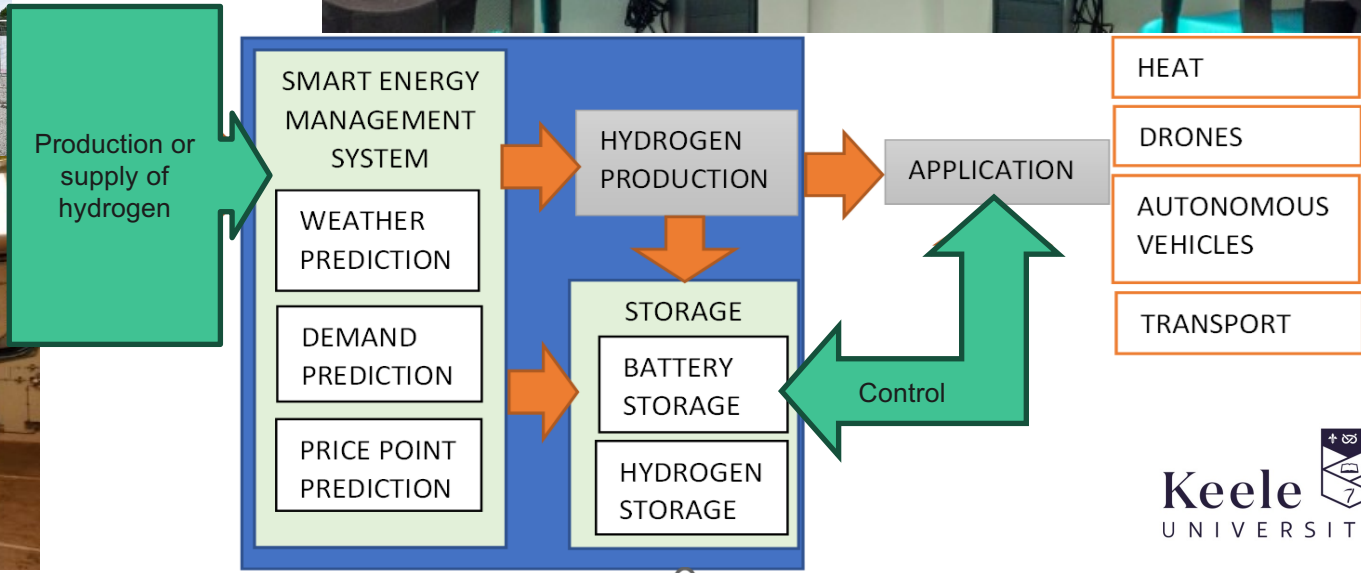
Dr. Sharon George (Keele University)



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Keele Smart Hydrogen Network Demonstrator

Demonstration and modelling of **hydrogen optimisation** through management and control
On-site prediction, and real-time verification trials
Perception and acceptance (commercial and public)



Hydrogen Capabilities in the UK

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Cranfield Hydrogen Production Demonstrators

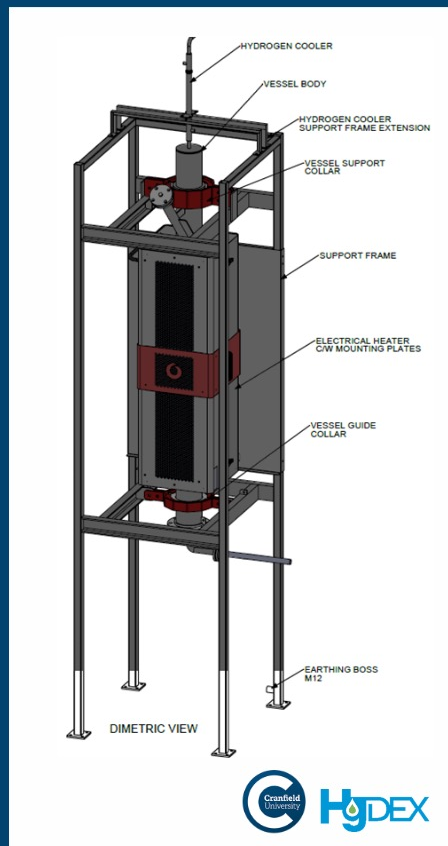
Dr. Sandun Dissanayake (Cranfield University)



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Blue Hydrogen Demonstrator



Turquoise Hydrogen Demonstrator

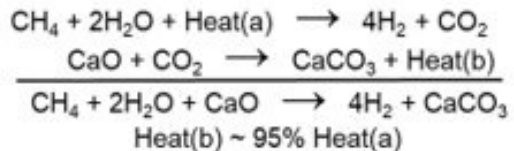


Bio-Methane Demonstrator



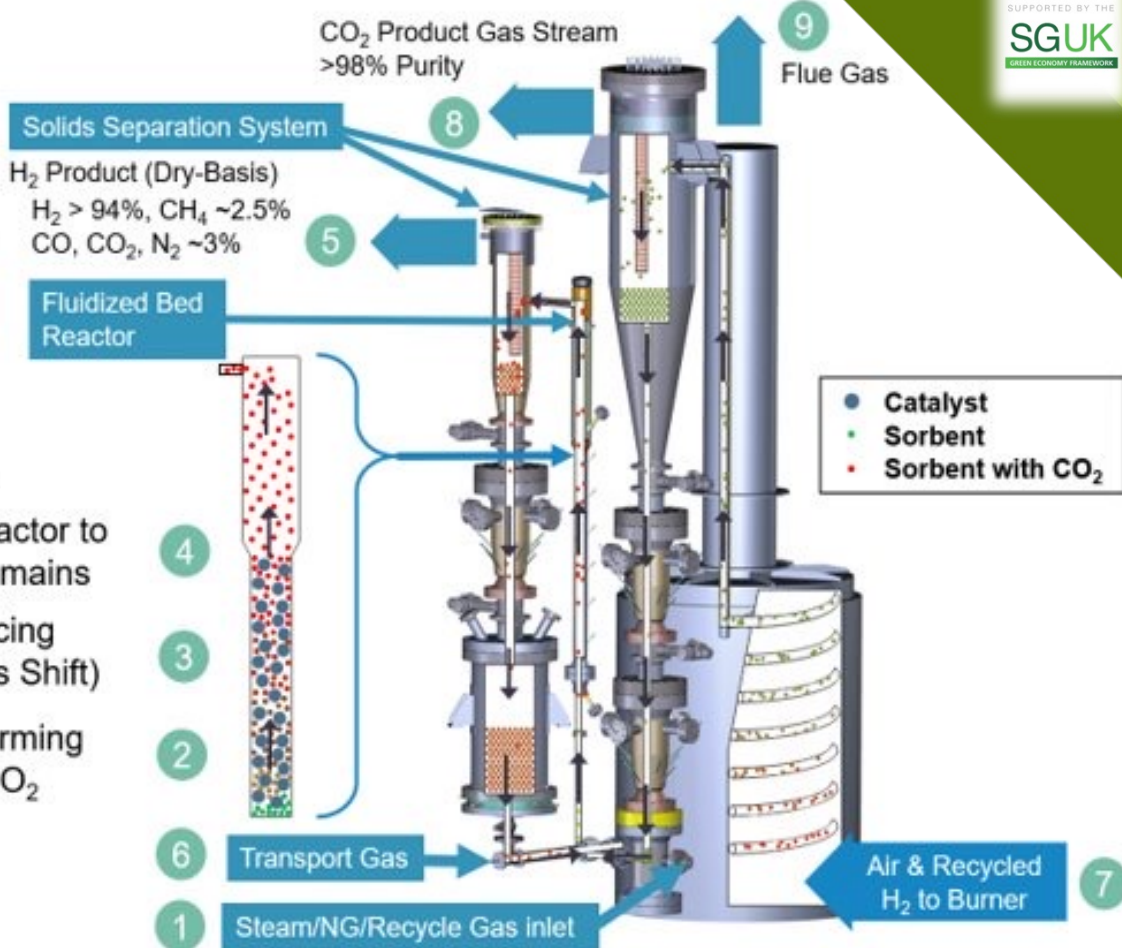
200 kg/day (16 bar max)

Sorption Enhanced Reforming (SER)

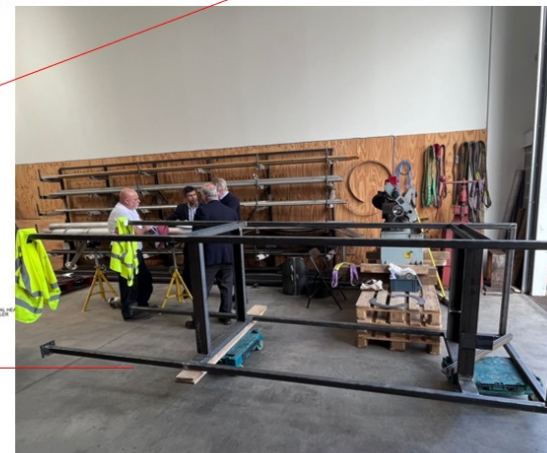
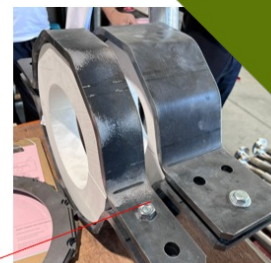
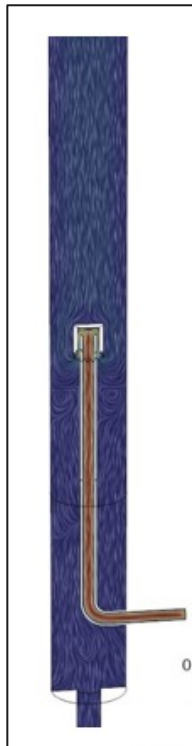
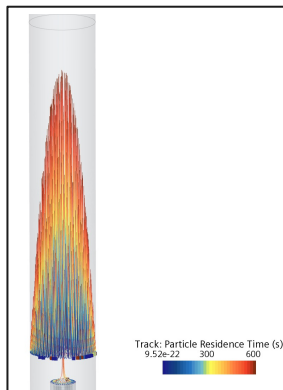
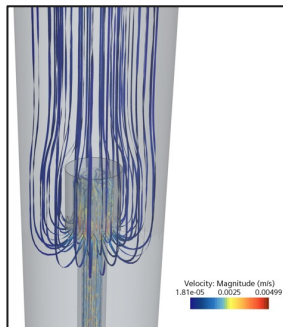


Sorbent elutriates through reactor to filter while heavier catalyst remains
CO₂ absorbed by sorbent forcing more CO₂ to form (Water-Gas Shift)

Steam Methane Reforming produces H₂, CO & CO₂



Turquoise Hydrogen Pilot (7kg/day)



Hydrogen Capabilities in the UK

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Hydrogen Liquefaction and Storage

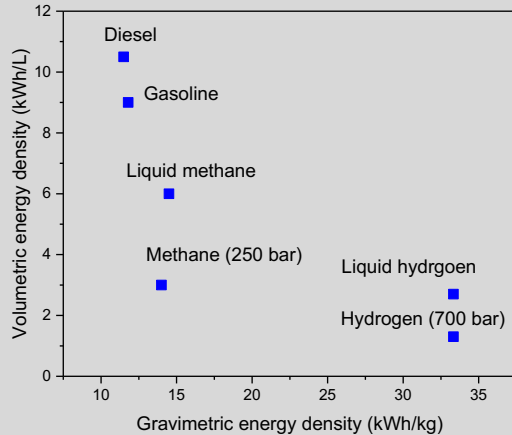
Dr. Tongtong Zhang (University of Birmingham)



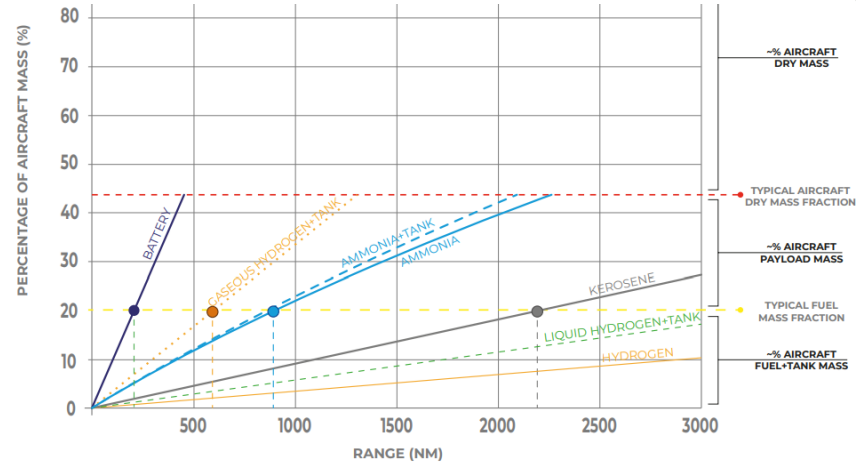
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The need for Liquid Hydrogen

Liquid hydrogen has some salient characteristics



Fuel + tank storage mass and payload mass fractions vs aircraft range



Work by Aerospace Technology Institute – FlyZero

Liquid hydrogen application

Liquid rocket fuel for rocketry applications

Cool neutrons to be used in neutron scattering

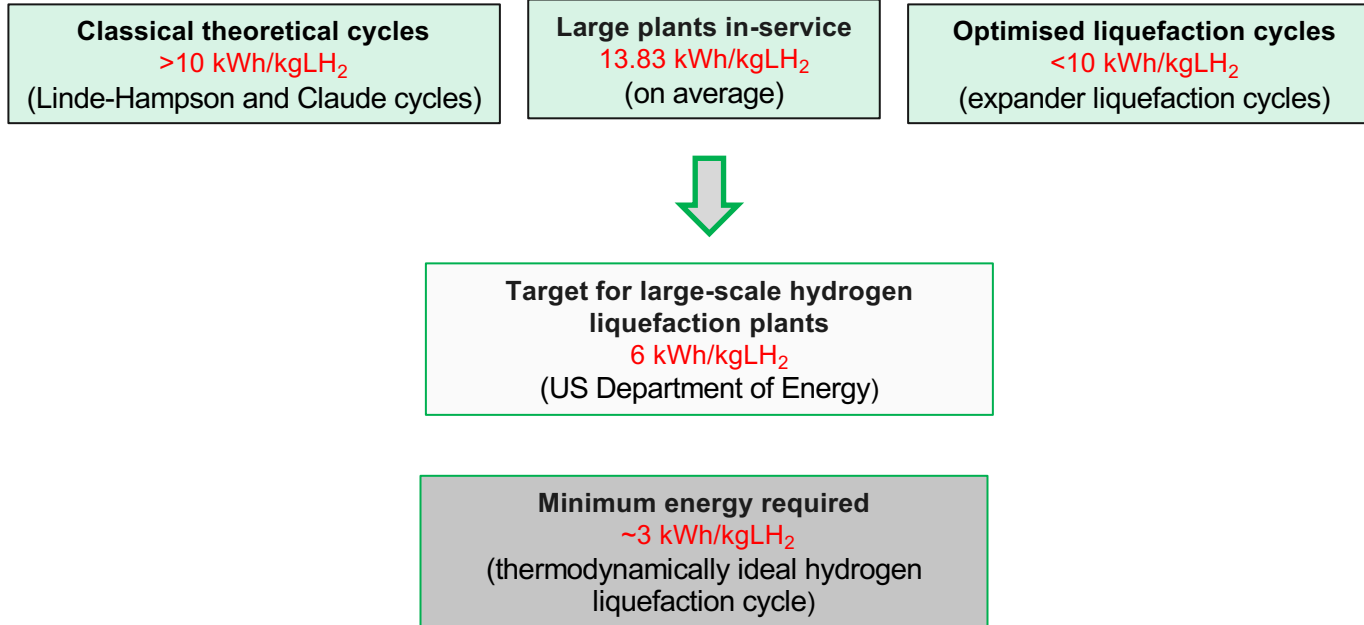
Long-distance energy transmission

Aviation technology

Motor vehicles

Hydrogen liquefaction

Energy consumption performance - comparison between theoretical and commercial hydrogen liquefaction



Hydrogen liquefaction

Future trend in hydrogen liquefaction technologies

Items	Current		Short to medium term	Long term
Liquefaction capacity	<3 tons/day	<50 tons/day	up to 150 tons/day	≥100 tons/day
Main refrigeration cycle	Brayton	Claude	High-pressure Claude	High-pressure Claude
Refrigeration medium	Helium	Hydrogen	Hydrogen	Hydrogen
Precooling cycle	Liquid nitrogen	Liquid nitrogen	Liquid nitrogen or mixed refrigerant	Mixed refrigerant
Feed pressure	10–15 bar	15–20 bar	20–25 bar	>20 bar
Compressor type	Reciprocating	Reciprocating	Reciprocating	Centrifugal
Specific energy consumption	>12.3 kWh/kgLH ₂	>10.8 kWh/kgLH ₂	7.7–10.8 kWh/kgLH ₂	<9 kWh/kgLH ₂
Investment cost (CAPEX)	++	O	–	–
Operating cost (OPEX)	–	O	+	++
CAPEX & OPEX	–	O	+	++

Liquid hydrogen storage

Comparison between liquid-phase hydrogen storage methods

Assessment indicators		Liquid hydrogen	LOHC (MCH)	Ammonia
Technology maturity ^a	Conversion	Hydrogen liquefaction small scale: + Hydrogen liquefaction large scale: -	Hydrogenation: O	Haber-Bosch process: +
	Reconversion	Liquid hydrogen regasification: +	De-hydrogenation: O	Ammonia cracking: O
	Tank storage	O→+	+	+
	Transport	Truck: + Ship: O→+	Truck: + Ship: +	Truck: + Ship: +
	Supply chain integration	O→+	O	+
Conversion and reconversion total energy consumption ^b		Current stage: 25-40% LHV _{H2} Potential: ~18% LHV _{H2}	Current stage: 35-40% LHV _{H2} Potential: 25% LHV _{H2}	Conversion: 7-18% LHV _{H2} Reconversion: <20% LHV _{H2}
Hazards ^c		Flammable; no smell and flame visibility	Toluene; flammable; moderate toxicity (other LOHC can be safer)	Flammable; acute toxicity; precursor to air pollution; corrosive
Technology improvement needs		Hydrogen liquefaction plants efficiency; boil-off management; cryogenic energy recovery during regasification	Reconversion efficiency; conversion heat recovery	Conversion efficiency; hydrogen purification after ammonia cracking;
Supply chain developers		HySTRA; CSIRO; Air Liquide; Fortescue Metals Group	AHEAD; Chiyoda; Hydrogenious; Framatome; Clariant	Green ammonia consortium; IHI corporation; US department of Energy

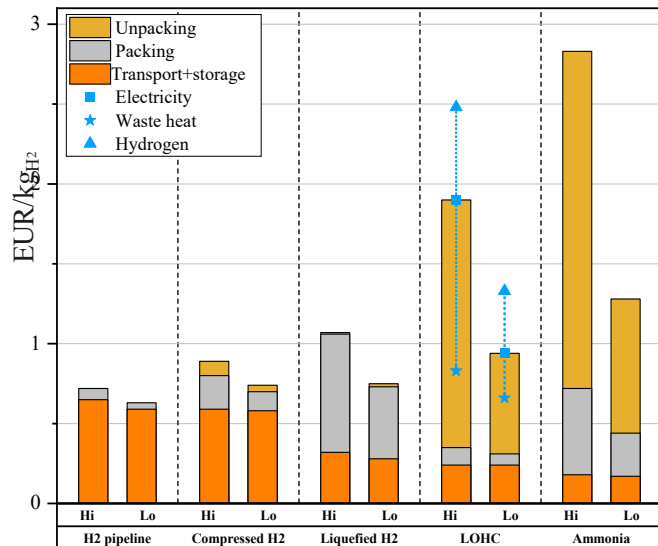
Liquid hydrogen transportation

Transportation method	Transportation distance	Pressure	Hydrogen amount	Tank volume	BOG formation (per day)	Application examples or projections
Road	Mid-range distance	≤ 7 bar	4 ton per truck	≤ 64 m ³	0.5 vol%	Air Products transports liquid hydrogen via liquid semi- trailers with a capacity of 12,000 to 17,000 gallons (45-64 m ³).
Railway	>1000 km	≤ 7 bar	7 ton per rail car	105 m ³	0.2 vol%	National Renewable Energy Laboratory estimated that LH ₂ rail delivery cost is likely to be lower than that of CGH ₂ and LH ₂ trucks/ pipelines delivery for long-distance and large-scale application.
Maritime	Transoceanic delivery	≤7 bar	60 ton per tank	1,250-40,000 m ³	<0.2 vol%	A pilot-scale liquid hydrogen supply chain between Australia and Japan (HySTRA Project, 1250 m ³ ship) has been completed in 2022.

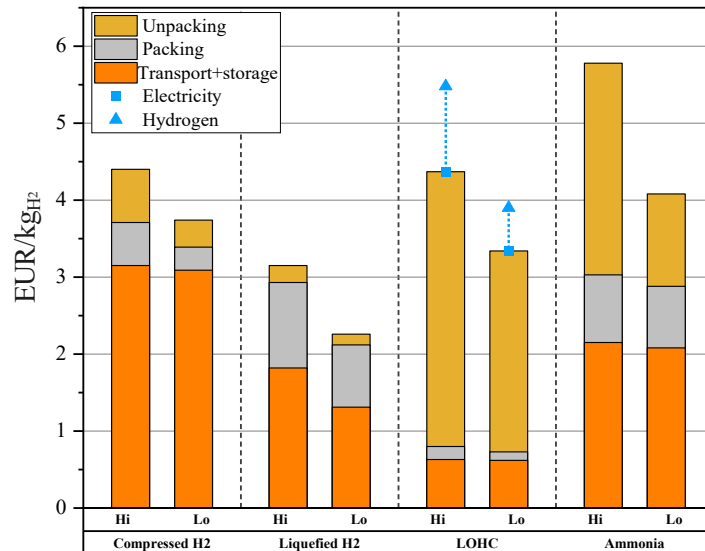
Economic aspects of liquid hydrogen

Long-distance transportation

Projected costs (2030-2035) of green hydrogen delivery with different storage methods for a transporting distance of 2500 km



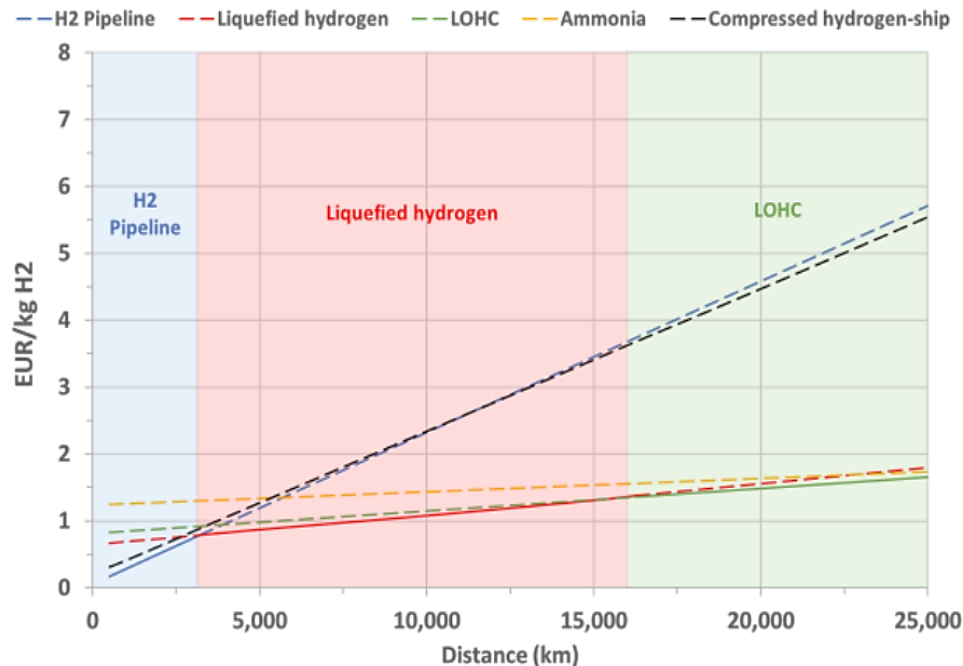
Delivering green hydrogen to a single customer - 1 Mth₂ per year



Delivering green hydrogen to a network of 270 hydrogen refuelling stations - 500 km distribution distance & 0.1 Mth₂ per year

Economic aspects of liquid hydrogen - long-distance transportation

Projected costs (2030–2035) of clean hydrogen delivery for different storage methods vs transport distance in single end-user scenario (1 Mt/H₂ per year)



Liquid hydrogen provides an opportunity for long-distance energy transmission (e.g., intercontinental trade)

Hydrogen Capabilities in the UK

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Zero Boil-off Hydrogen Storage and Energy Efficient Liquefaction

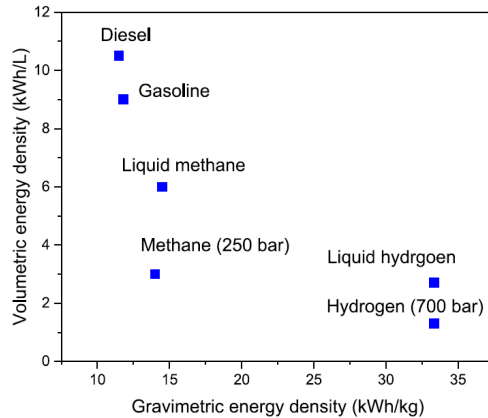
Prof Kumar Patchigolla (Teeside University)



Zero Boil-off Hydrogen storage and energy efficient liquefaction

part of Growing Teesside's Hydrogen Economy and Catalysing a Just Transition to Net Zero]

The energy density of hydrogen compared to other common gases/ liquids[Zhang et al]



Main challenges in liquefaction and storage of LH₂

1. **Formation of boil-off hydrogen**
2. **Very high specific energy consumption of liquefaction**

Two main objectives

H₂ Liquefaction

To develop modelling and design of liquefaction system with mixture working fluids for effective liquefaction of H₂ with specific energy consumption < 6 kWh/kgLH₂

LH₂ storage

Developing a lab scale 2 to 3 kg capacity LH₂ storage tank and reducing the boil-off rate to < 0.5% per day.

Hydrogen Capabilities in the UK

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East Midlands Airport Green Futures Study

East Midland Airport (EMA) decarbonisation: towards a hydrogen-enabled ecosystem

Dr. Nahid Yazdani (University of Nottingham)



Key Partners and Stakeholders



Key Partners

- University of Nottingham (Energy Institute, Business School)
- Midlands Connect (reporting directly to the UK Dept for Transport)
- Midlands Net Zero Hub (reporting directly to the UK Dept for Business Energy and Industrial Strategy and the UK Dept for Levelling Up, Housing and Communities)
- EPRI (Electric Power Research Institute)

Key Stakeholders

- East Midlands Freeport
- East Midlands Development Corporation
- Local Enterprise Partnerships such as D2N2 and LLEP
- The community of distribution and logistics comprising the airport ecosystem including DHL, UPS, Royal Mail
- The rail freight sector including Maritime Transport, Alstom, DB Cargo
- Energy infrastructure companies such as National Grid, National Gas, Cadent, Uniper
- East Midlands Chamber of Commerce representing the SME community

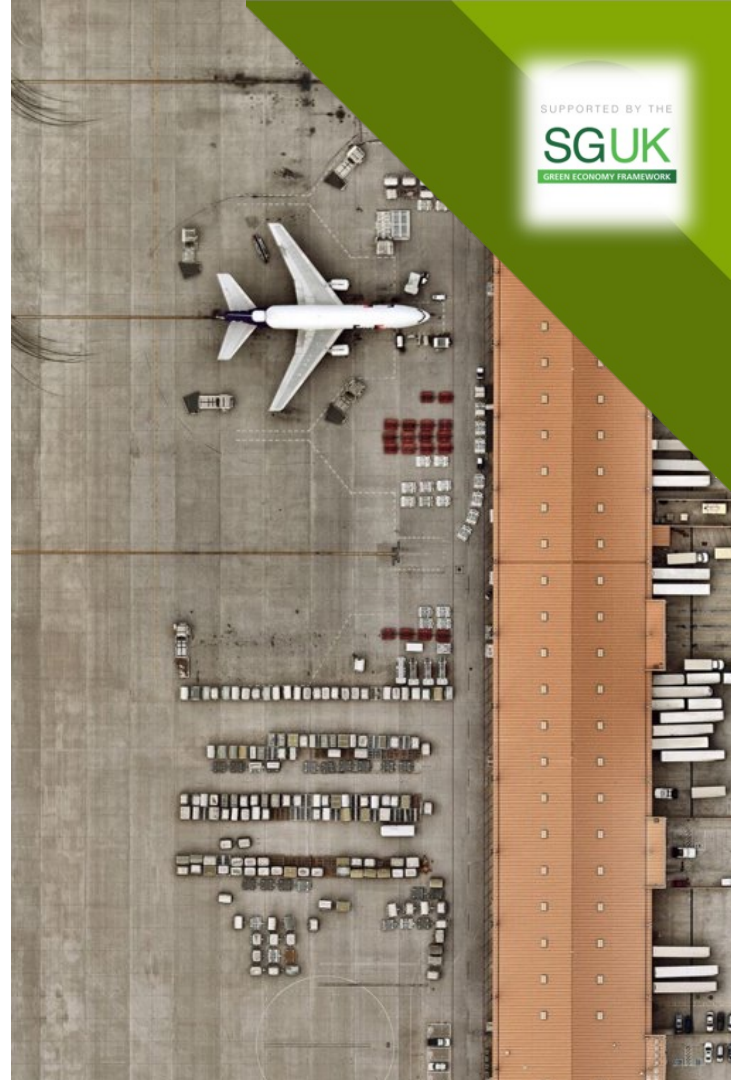
Context

- EMA is the UK's busiest 'pure cargo airport' and second only to LHR for total cargo handled
- Major global hub for DHL, UPS, FedEx, and Royal Mail
- Key economic hub, supporting 6000+ jobs and £300m for the region
- The aviation sector is a growing contributor to global GHG emissions
- UK's 6th carbon budget will include aviation-related emissions

The current approach to decarbonising transport is fragmented, focusing on individual technical solutions!

Focusing on this airport ecosystem is ideal as it is small enough to be studied in detail and, at the same time, has sufficiently diverse transport modes (air, road and rail at/around the airport) to shed essential insights on a wide range of energy and infrastructure issues on the way to achieving net-zero targets!

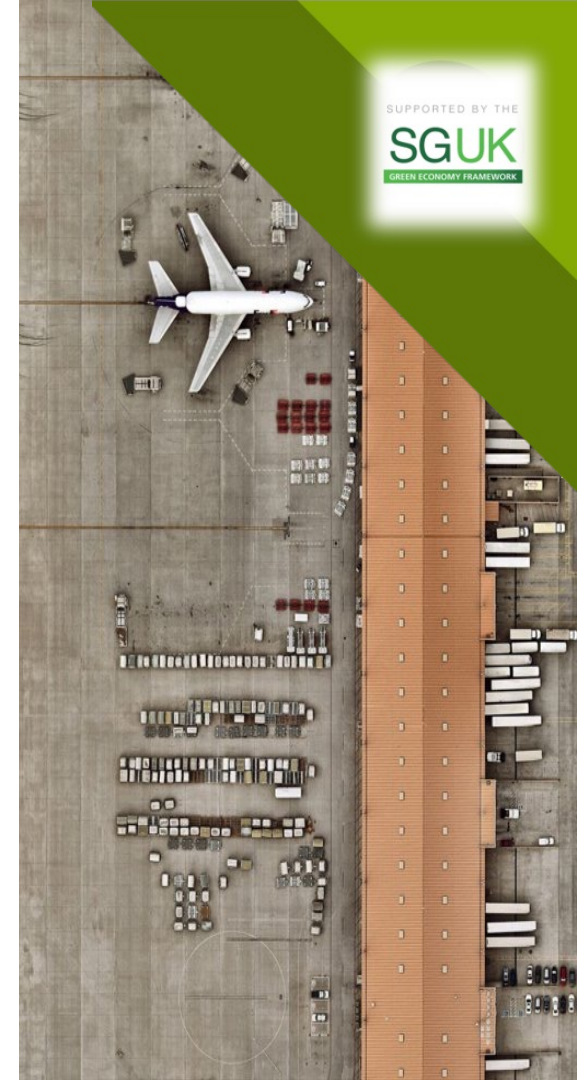
SUPPORTED BY THE
SGUK
GREEN ECONOMY FRAMEWORK



Aims

Aims of the study are to develop a vision (2030-2050 timeline snapshots) for zero-emission ground and air vehicles operating at and near major airports*. The scope will look at EMA as the case study and will include:

- Define a baseline scenario, with options for the adoption of electrification and hydrogen technologies
- Derive hydrogen infrastructure needs and costs under each scenario
- Calculate relative emissions (CO₂ and NO_x) under each scenario
- Engage with external stakeholder groups representing government agencies, aviation companies, airport operators, energy infrastructure, distribution/freight



Ecosystem Boundaries



Transportation of
passengers and goods
to/from EMA

Passengers: air transport,
buses/coaches, individual cars
and taxis, rail

Goods: air transport, rail, HGVs
and delivery vehicles



Airport operations

Aeroplane movements (airliners,
air taxis)

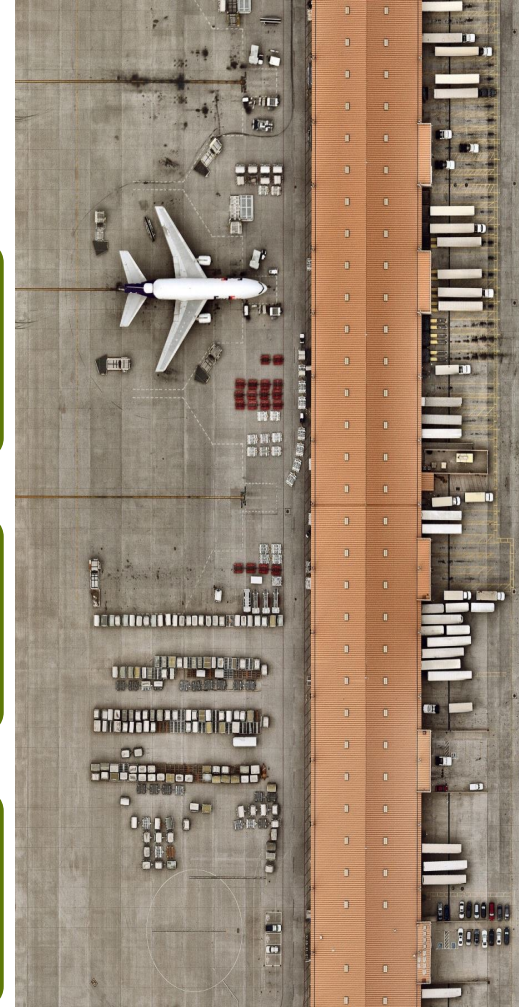
Ground support equipment,
maintenance vehicles and other
airside vehicles

EMA services



Energy infrastructure to
support EMA and its
ecosystem

E.g., DNO, fuel suppliers,
microgrid etc.



Technical study – ecosystem segment energy use/emissions

Methodology | Aircrafts – Passenger

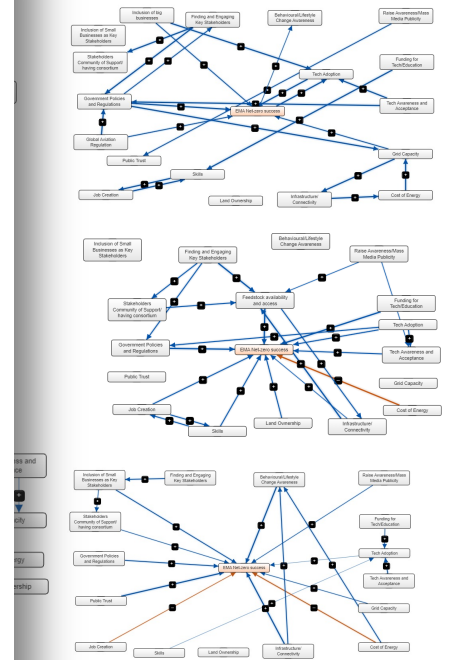
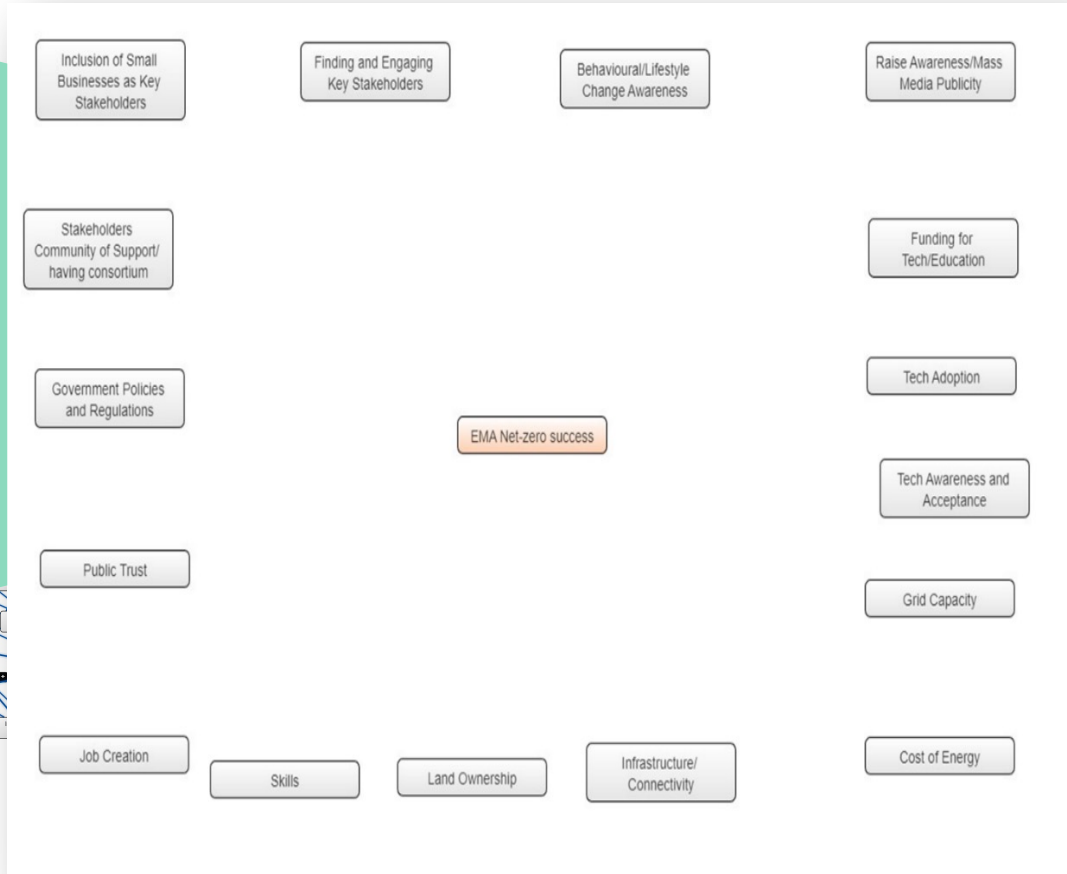
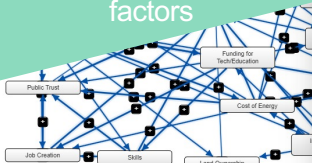


Social science- FCM and Knowledge map



Data coding

Enablers and barriers to decarbonising airport ecosystem, coded into 16 factors and 4 categories of social, technical, legal, and economic factors

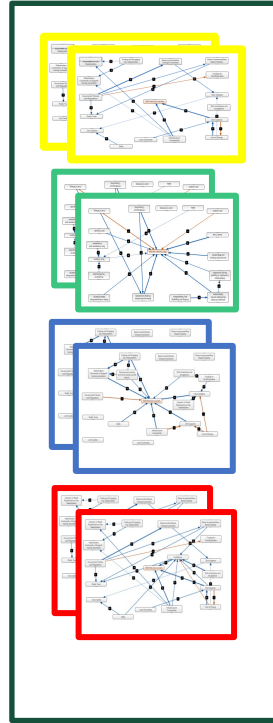


Multi-level Cognitive Map

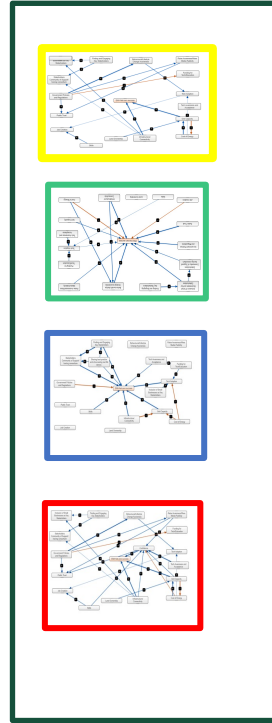


Multi-level Data analysis

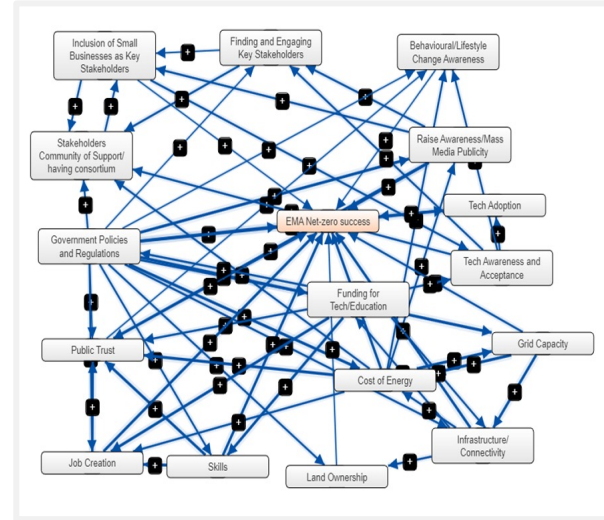
The individual maps are used to develop multi-level cognitive maps to find the patterns in different groups.



Micro level



Meso level



Macro level

An aerial photograph of an airport and its surrounding landscape. The airport features a long runway, taxiways, and several hangars. The surrounding area includes green fields, a small town or village, and a body of water in the foreground. The text 'Next steps' is overlaid in large white letters on the left side of the image.

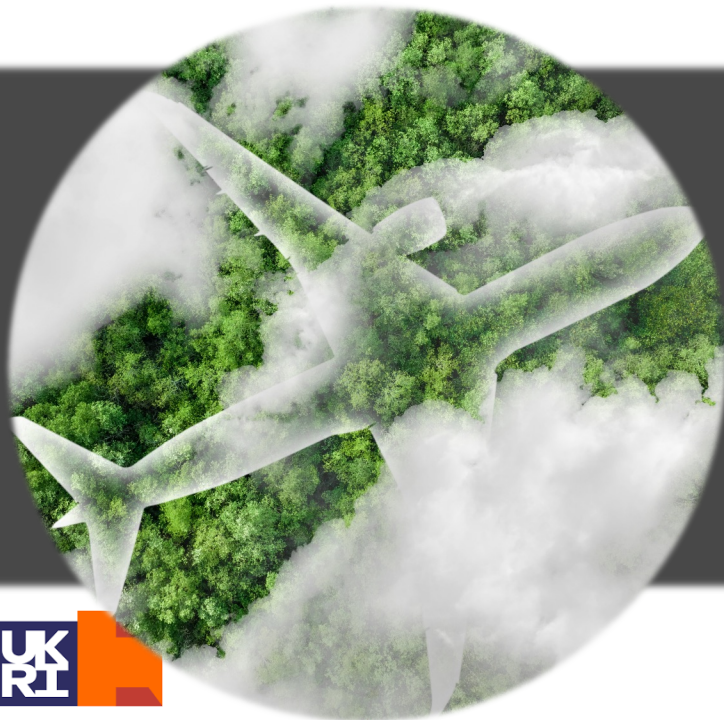
Next steps

Social Stakeholders element

- Engaging social stakeholders, including industrial gas companies, automobile manufacturers and other companies with the hydrogen energy industry is vital. The transition to a hydrogen economy is a vast and systematic project that requires the full cooperation of governments, enterprises, scientific research institutions and the public.
...In the data analysis process

Public Stakeholders element

- Studies globally reveal that societal acceptance significantly influences the success of hydrogen technologies. To address potential hesitations, particularly in the early adoption stages, providing transparent risk information, information dissemination, educating individuals, and dispelling misconceptions about the hydrogen technologies can foster positive attitudes towards its adoption.
....We are developing follow-up projects on Hydrogen storage and integration, and end-user awareness



Singapore Presentation on Hydrogen

Hydrogen research at NTU

Dr. Paul Liu (Nanyang Technological University)



This presentation has covered the following topics, but details on these slides have been omitted at the speaker's request.

- ✓ Snapshot of H2FC Research @ NTU over the last ~30 years
- ✓ Promotion of Hydrogen Economy
- ✓ Hydrogen and Fuel Cell Technologies
- ✓ Liquid Organic Hydrogen Carrier (LOHC)
- ✓ Catalyst and Reactor Demonstration for LOHC Technology, PSA
- ✓ Ammonia as Energy/Hydrogen Carrier
- ✓ Catalytic Methane Cracking for Turquoise Hydrogen Production
- ✓ Polymer Electrolyte Membrane Fuel Cells
- ✓ Proton Exchange Membrane Fuel Cells
- ✓ PEMFC System Development
- ✓ H2-fueled Harbor Tug and NH3-fueled Ocean-going Vessel
- ✓ Power-to-X
- ✓ Flue Gas Electrolysis
- ✓ Wet Air Electrolysis
- ✓ Complete Hydrogen Value Chain in REIDS, Semakau Island
- ✓ New Research Areas

Thank You



ISCE²

Initiatives on Sustainable Aviation Fuel (SAF) and Low-Carbon Hydrogen

Dr Wong Roong Jien



Institute of Sustainability
for Chemicals, Energy
and Environment

ISCE²



A*STAR and ISCE²

A*STAR:

The Agency for Science, Technology and Research (A*STAR) is a statutory board under the Ministry of Trade and Industry of Singapore

ISCE²:

ISCE² is one of 17 Research Institutes (RI) under A*STAR. We develop innovative sustainable technologies and partner with the ecosystem to catalyse the transformation and growth in green energy and chemicals

Our Approach

1

Balanced Portfolio of technologies

2

Platforms and infrastructure as **critical enablers** to accelerate innovation

3

Bridge the valley-of-death with partners towards **industrial scale-up**

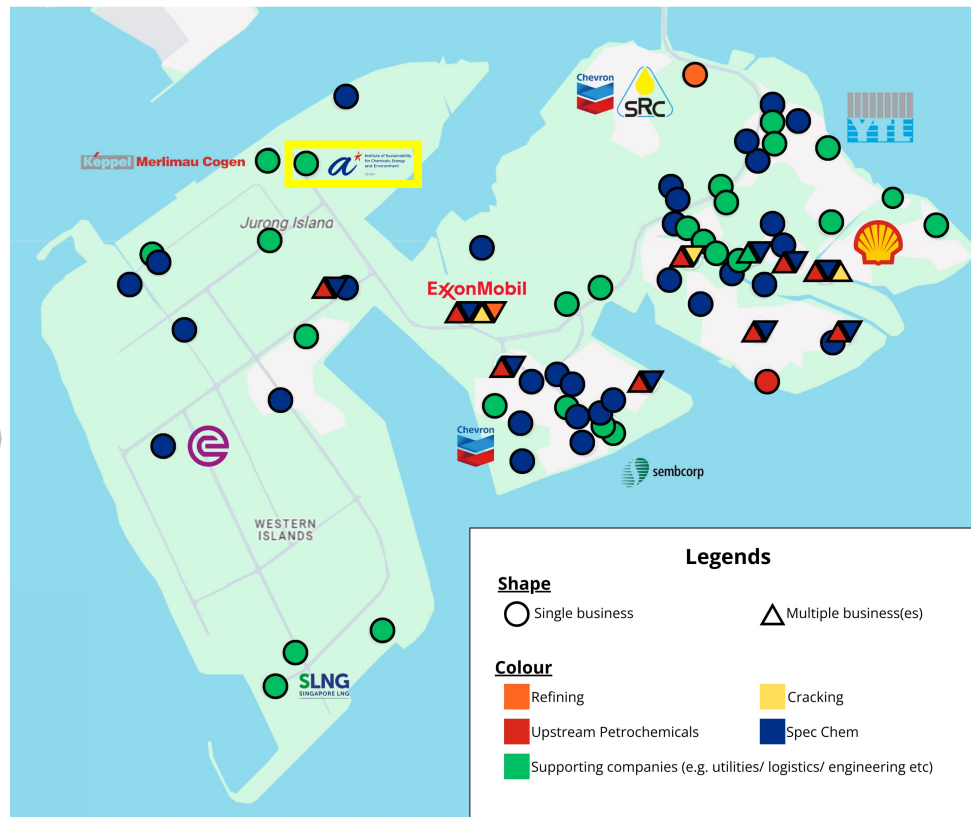
Jurong Island contributes to 54%¹ of Singapore's total carbon emissions



Non-renewable raw materials (petroleum)

Carbon-intensive fossil fuels (natural gas, petroleum) as energy source

High capex > 100 MNCs; 3rd party utilities, waste treatment, storage & terminalling



Naphtha, aviation, automotive fuels, etc.

Petrochemical and specialty chemical products

The government invested S\$7 billion to reclaim Jurong Island to develop an integrated refining, petrochemical and specialty chemical hub

¹Hon, C.L., et al. *Energies*, **2021**, 14(20):6455



Greening Jurong Island - the future direction of E&C is to reduce dependency on fossil fuels


Alternative
raw materials
(e.g. CO₂,
biomass,
waste)

New energy mix
to support the
clean **energy**
transition (e.g.
H₂/NH₃, green
electricity)

Emergence of
climate-tech
companies
with
sustainable
technologies



Jurong Island is envisioned to transform into a sustainable energy and chemicals park

Methanol,
Biofuels,
Sustainable
Aviation Fuel
(SAF), Hydrogen 

New circular
materials 



ISCE² Technology Development



CO₂ to X (X = fuels, chemicals, materials)

Develop carbon-neutral/carbon-negative processes (at lab scale up to TRL ~4; with further scale-up (up to TRL ~8) to demonstrate the technology)

- **CO₂ methanation** technology developed and commercialised with IHI
- **CO₂ to SAF:** Active collaboration with industry to establish larger scale demonstration unit
- **CO₂ to methanol:** Preparing proposal for government funding

Accelerated Catalyst Development Platform (ACDP)

Accelerated discovery and develop heterogeneous catalytic processes by 5x, to TRL ~4

- 16 parallel catalyst syntheses; Flexible 16 reactor system
- Mimics industrial temperatures, pressures & reaction feeds; leverages automation, ML and high-performance computing



ASEAN Outstanding Engineering Achievement Award 2023



IES Sustainability Awards 2023 - Innovative Solutions for Sustainability

Low Carbon Technology Translation Testbed (LCT3)

Bridging the translational gap by rapidly piloting and scaling-up new CCU tech to TRL 4 - 8



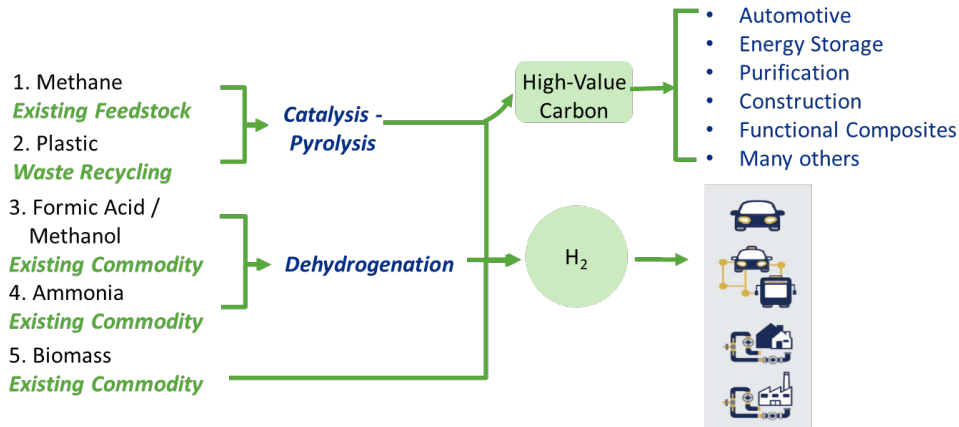
- Reduce test-bedding time by 2x (from 2 years to <12 months)
- Future state Modularisation + Digital Twin for CCU
- Expected to be ready by 2026

In partnership with >20 ecosystem partners including E&C companies, technology adopters, solution providers, IHLs and A*STAR RIs

ISCE² Technology Portfolio

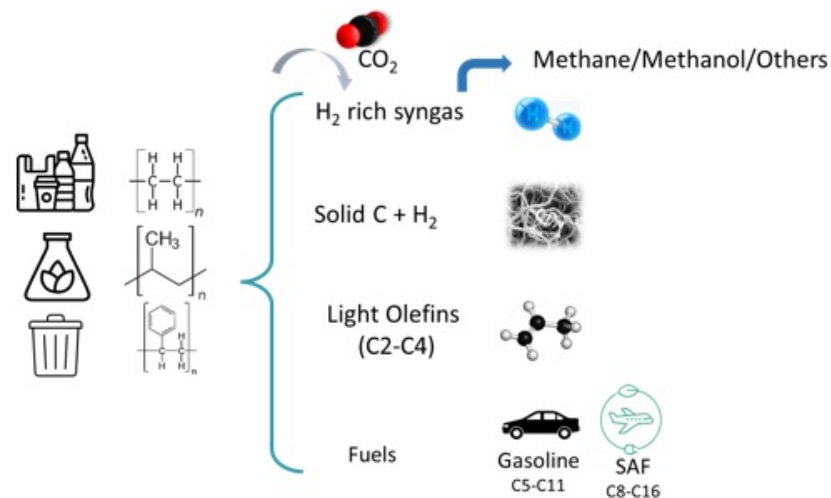
Low Carbon Future

Low-Carbon H₂



Circular Economy

Waste to Chemicals/Fuels/Materials



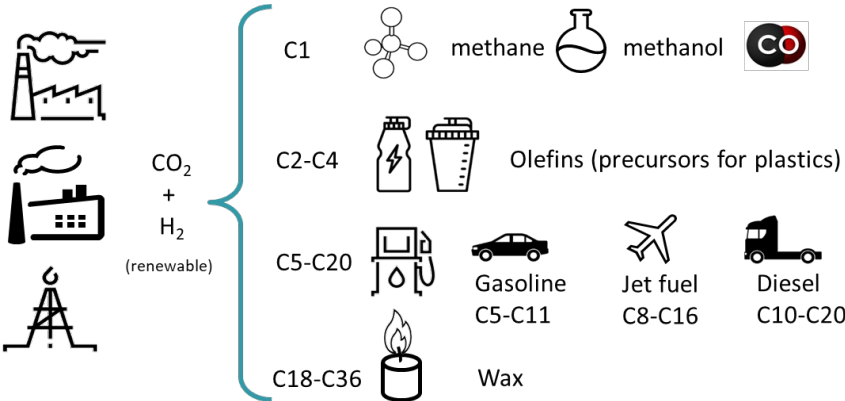


ISCE² Technology Portfolio



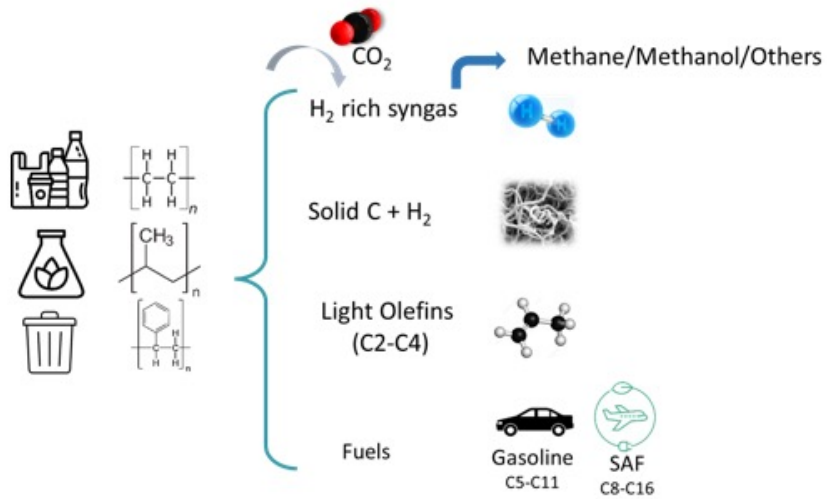
Low Carbon Future

CO₂ to X



Circular Economy

Waste to Chemicals/Fuels/Materials





Lunch Break

- Please join the conversation about today's event on social media:
#UKSGEF
#UKSingaporeJetZero
@HyDEXMidlands
@CranfieldUniversity



Roundtable Discussion



Q1:
Will Hydrogen be a dominant fuel for the aviation sector?

Q2:
Which of the
following Hydrogen
types is more suited
for sustainable
aviation and why?

- Green
- Turquoise
- Blue
- LH2
- Pink
- Grey...

Colours of Hydrogen

GREEN	BLUE	GREY	BLACK/BROWN	PINK	TURQUOISE	YELLOW	WHITE	GOLD
Electrolysis from renewable technology	Steam reforming of natural gas With Carbon storage and sequestration	Steam reforming of natural gas without Carbon storage and sequestration	Production from coal	Electrolysis from nuclear energy	Methane pyrolysis producing hydrogen and solid carbon	Electrolysis using solar	Methane pyrolysis with solid carbon byproduct, or naturally occurring hydrogen	Hydrogen from geological sources



Q3: Where are the opportunities for feedstocks for Hydrogen production to supply the aviation sector?



Q4:

How can we support the airports (UK and Singapore) to develop the Hydrogen infrastructure?



Q5:

What are the opportunities for research collaboration in the Hydrogen supply chain?



Coffee Break – 15 mins!



Workshop Feedback